## BLACK HILLS POWER, INC. COMPONENTS OF CLAIMED WORKING CAPITAL For the Test Year Ended December 31, 2005

Line No.	Month Ending	Fuel Stocks (a/c 151)	Materials and Supplies (a/c 154, 156, 163)	Prepaid Expenses (a/c 165)
1	2004 December	2,210,658	9,302,278	2,315,927
2	2005 January	2,115,644	9,525,355	2,266,622
3 .	February	2,084,477	9,423,351	2,217,317
4	March	1,266,458	9,625,920	2,168,012
5	April	1,987,856	9,625,231	2,118,708
6	May	2,960,803	9,823,183	2,069,403
7	June	2,946,088	9,998,220	1,540,781
8	July	2,904,306	10,169,788	1,470,733
9	August	4,748,479	9,785,199	1,901,448
10	September	4,811,250	9,707,164	49,014
11	October	4,445,551	9,856,689	624,070
12	November	4,042,113	9,916,913	575,585
13	December	3,991,733	10,243,911	565,245
14	12 Month Average	\$ 3,116,571	\$ 9,769,477	\$ 1,529,451
15	Additional Gas for Storage	\$ 1,154,250 *	<u> </u>	\$
16	Grand Totals	\$ 4,270,821	\$ 9,769,477	\$ 1,529,451

<sup>\*</sup> The additional gas for storage represents natural gas injected into storage during 2006 and represents only half of the amount due to averaging over the entire year.

## BLACK HILLS POWER, INC. MONTHLY BALANCES OF MATERIALS AND SUPPLIES For the 24 Months Ended December 31, 2004

Line			erials upplies		
No.	Month Ending	(a/c 154, 156, 163)			
1	2003 January	\$ 8	,098,847		
1 2	February		3,524,265		
3	March		3,331,310		
4	April		3,461,279		
5	May		3,676,248		
6	June		,205,133		
7	July		,824,044		
8	August		,363,311		
9	September		,065,403		
10	October		3,380,258		
11	November		3,310,532		
12	December		,979,521		
13	2004 January		3,506,879		
14	February		3,532,407		
15	March		,313,619		
16	April		,876,261		
17	May		,638,765		
18	June		,146,087		
19	July		,550,536		
20	August		,595,262		
21	September		,394,002		
22	October		5,548,112		
23	November		9,590,871		
24	December		,302,278		

## BLACK HILLS POWER, INC. CASH WORKING CAPITAL CALCULATION For the Test Year Ended December 31, 2005

Line		D. 6		Per	Expense	Expense		Expense
	Description	Reference		Books	Per Day	Lead Days	<u> </u>	ollar Days
1	OPERATIONS & MAINTENANCE	117D 10	\$	10.076.105	27,606	23.1	¢.	638,929
2	Coal	WP - 10	Ф	10,076,185	5,973	17.0	Ð	101,554
3	Coal Transportation			2,180,074				
4	Fuel Oil			618,611	1,695	17.6		29,771
5	Natural Gas	G 1 177 A		3,090,585	8,467	38.3		324,202
6	Purchased Power And Capacity	Sched H-2		62,983,896	172,559	25.0		4,319,167
7	Transmission			2,458,614	6,736	40.5		272,976
8	Labor	Sched H-1		12,671,765	34,717	15.5		538,116
9	Employee Benefits			5,655,980	15,496	32.7		507,290
10	Office Supplies			723,350	1,982	22.4		44,352
11	Other O&M			22,189,007	60,792	15.4		938,797
12								
13	Subtotal			122,648,068	336,022			7,715,154
14								
15	Wyodak Power Plant O&M			3,398,133	9,310	10.7		99,413
16								
17	Total O&M	Stmt H		126,046,201	345,332			7,814,567
18	•							
19	TAXES OTHER THAN INCOME TAX							
20	Property Tax			5,650,000	15,479	342.1		5,296,024
21	Unemployment-Federal - (FUTA)			18,442	51	76.0		3,840
22	Unemployment-State - (SUTA)			4,857	13	76.0		1,011
23	Montana Electric Energy	·		2,496	7	76.0		520
24	Wyoming Franchise Tax			45,696	125	53.3		6,667
25	South Dakota Puc			145,206	398	363.5		144,609
26	Wyoming Psc			38,004	104	544.0		56,642
20 27	Mt Regulatory Taxes			4,879	13	67.8		906
28	FICA			1,351,170	3,702	16.5		61,080
20 29	Total Taxes Other Than Income Tax	Stmt L		7,260,750	19,892	10.5		5,571,299
30	Total Taxes Other Than Income Tax	Sunt L		7,200,730	17,072			3,371,233
31	Domesiation	Stmt J		19,391,889	53,128			
	Depreciation Amortization	Stmt J		151,404	415			
32		Sunt		19,543,293	53,543			
33	Subtotal			19,343,293	33,343			
34	DICOLO TA VEG							
35	INCOME TAXES			(12.002)	(25)	(0) 5		(21.440)
36	Montana	C . T . 1		(12,903)	(35)	606.5		(21,440)
37	Federal	Stmt K pg 1		5,755,886	15,770	53.1		837,840
38	Subtotal			5,742,983	15,734			816,400
39								
40	INTEREST EXPENSE							
41	Long-Term Debt			12,258,375	33,585	89.0		2,988,985
42	Short-Term Debt			579,000	1,586	33.6		53,315
43	Subtotal			12,837,375	35,171			3,042,300
44								
45	Grand Totals				469,673			17,244,565
46								
47	Revenue Lag Days			42.69				
. 48	Expense Lead Days			36.72				
49	Net Days			5.97				
50								
51	Gross Cash Working Capital Requirement				2,805,807			
52	Less: Tax Collections Available	Sched F-3 pg 2			(652,148)			
53	Net Cash Working Capital Requirement	• -		_	\$ 2,153,659			
-	<b>U</b>			=				

## BLACK HILLS POWER, INC. TAX COLLECTION AVAILABLE For the Test Year Ended December 31, 2005

Line No.	Description	Per Books Dollar Amount	Expense Per Days	Expense Lead Days	Expense Dollar Days
1	FICA TAXES (EMPLOYEE CONTRIB)	1,351,170.00	3,701.84	1.00	3,701.84
2	FEDERAL WITHHOLDING TAX	2,277,780.00	6,240.49	1.00	6,240.49
4 5	SOUTH DAKOTA SALES & USE TAX	5,268,835.72	14,435.17	43.25	624,335.46
6 7	WYOMING SALES & USE TAX	185,878.36	509.26	35.09	17,870.12
8 9	TOTALS		24,886.75	26.20	652,147.91